

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

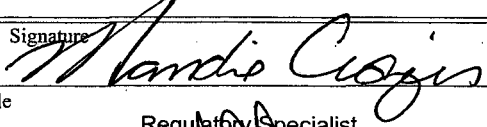
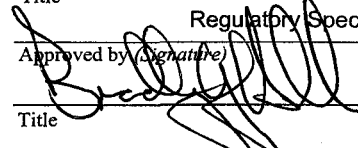
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-84233
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 7-24-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NE 1984' FNL 1881' FEL 58946AX 40.018214 At proposed prod. zone 44300954 - 109.951618		9. API Well No. 43047-39261
10. Field and Pool, or Exploratory Monument Bitter Lake		11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 24, T9S R17E
14. Distance in miles and direction from nearest town or post office* Approximatley 18.5 miles southeast of Myton, Utah		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1881' f/lse, NA' f/unit		13. State UT
16. No. of Acres in lease 680.00		17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1225'		20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5185' GL		22. Approximate date work will start* 3rd Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/19/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 04-30-07
Title Office		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action Is Necessary

RECEIVED
APR 27 2007
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
FEDERAL #7-24-9-17
SW/NE SECTION 24, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1060'
Green River	1060'
Wasatch	5610'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1060' – 5610' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #7-24-9-17
SW/NE SECTION 24, T9S, R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #7-24-9-17 located in the SW 1/4 NE 1/4 Section 24, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly and then southerly - 1.4 miles \pm to it's junction with the beginning of the proposed access road; proceed easterly along the proposed access road - 1,020' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-82, 1/12/04. Paleontological Resource Survey prepared by, Wade E. Miller, 7/28/03. See attached report cover pages, Exhibit "D".

Newfield Production Company requests a 1,020' of disturbed area be granted in Lease UTU-84233 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 560' ROW in Lease UTU-39713 and 3,280' of disturbed area be granted in Lease UTU-84233 to allow for construction of the proposed surface gas lines. It is proposed that the ROW and disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests a 730' ROW in Lease UTU-39713 and 3,280' of disturbed area be granted in Lease UTU-84233 to allow for construction of the proposed water lines. It is proposed that the ROW and disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line, with a permanent width of 30' upon completion of the proposed water return line. The construction phase of the proposed water lines will last approximately (5) days. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Surface Flow Line

For all new wells, Newfield Exploration requests that a 30' Right of way be granted to allow for construction of up to a 14" bundled pipe. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: the proposed flow line will be placed on the surface of the ground. As such no grading or clearing will be needed. The flow line will be centered staked every 200 feet prior to the installation. The flow line will be as close to the access road as possible without interfering with the normal road travel, or road maintenance

Installation for portions along existing roads, lengths of pipe will be laid in the barrow ditch, welded together and moved into place. For lines that go cross-country minimal access will be needed only for maintenance purpose. It is in the best interest of Newfield Exploration to avoid wet and saturated ground that would cause ruts greater than 3 inches in depth. Disturbed areas will be reclaimed within 120 days of the end of the installation.

Termination and final restoration: A notice of abandonment will be filed with the BLM for final recommendations regarding surface reclamation. After abandonment the flow line will be removed, and any surface disturbance will be reclaimed according to the standards and specifics set by the BLM.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Federal #7-24-9-17 was on-sited on 3/29/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721


Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #7-24-9-17 SW/NE Section 24, Township 9S, Range 17E: Lease UTU-84233 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/19/07

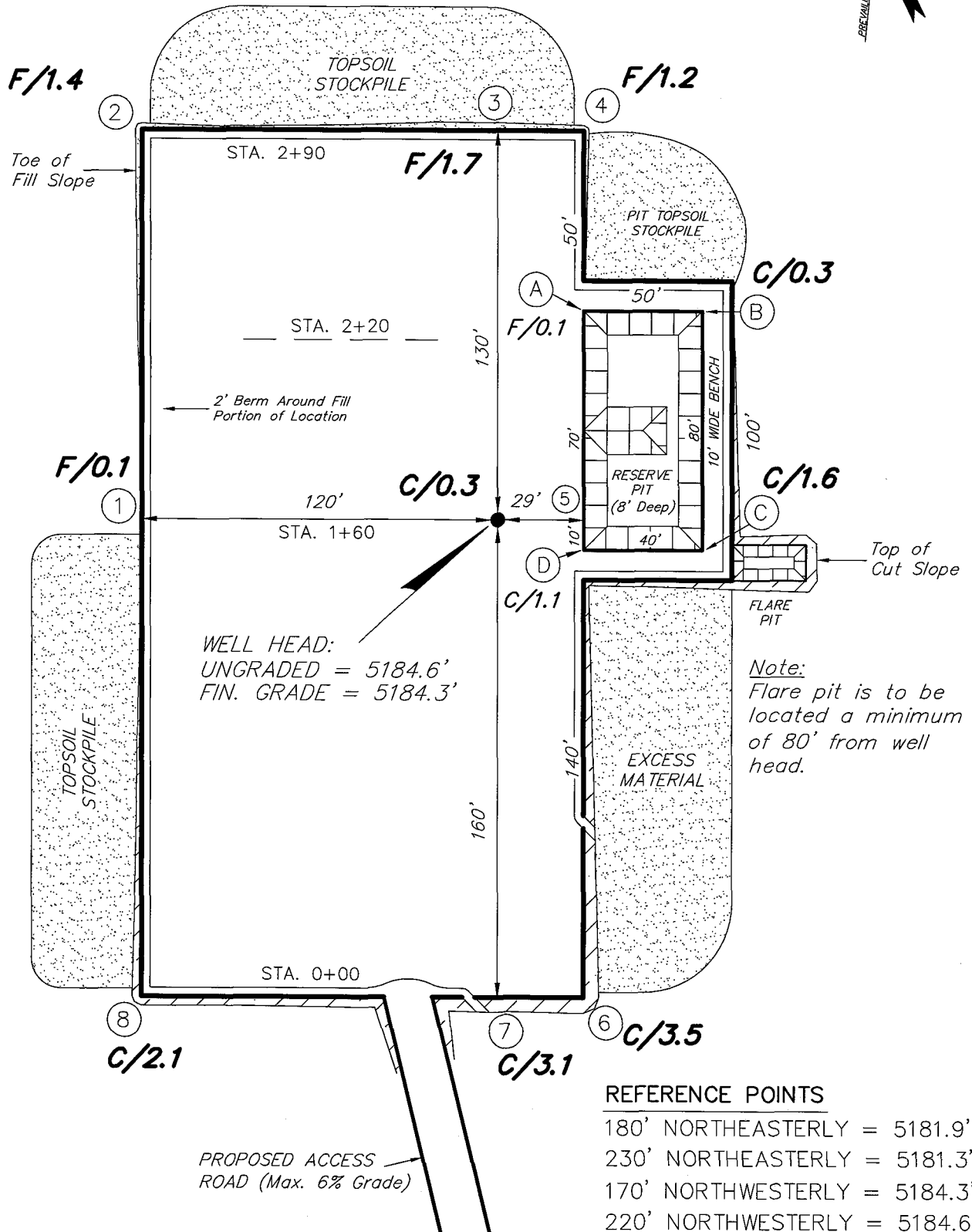
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 7-24-9-17

Section 24, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

180' NORTHEASTERLY = 5181.9'
 230' NORTHEASTERLY = 5181.3'
 170' NORTHWESTERLY = 5184.3'
 220' NORTHWESTERLY = 5184.6'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

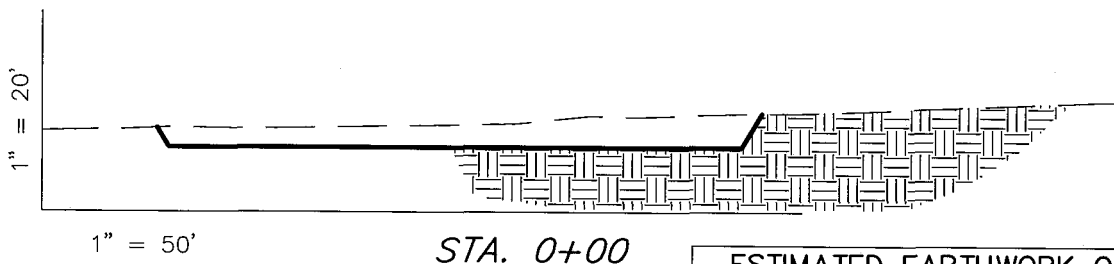
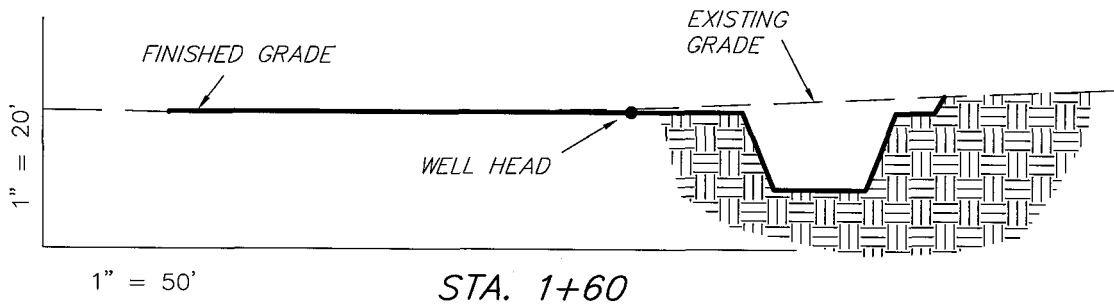
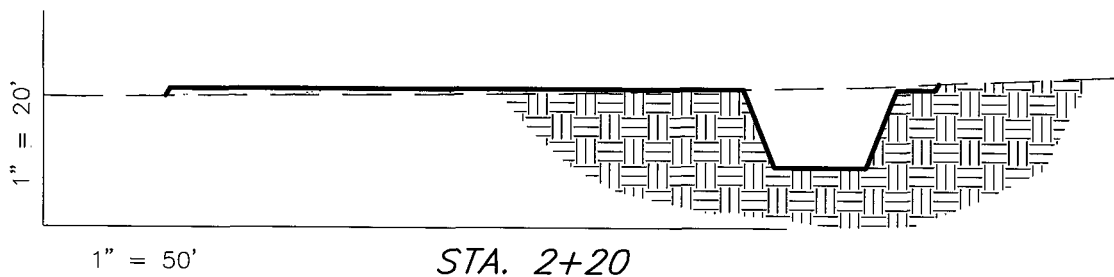
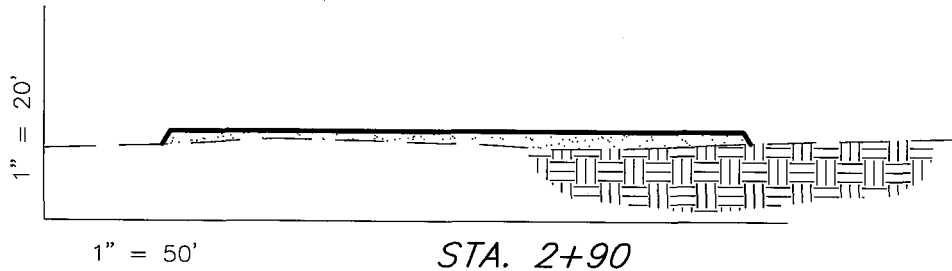
DATE: 01-08-07

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 7-24-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	870	870	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,510	870	940	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

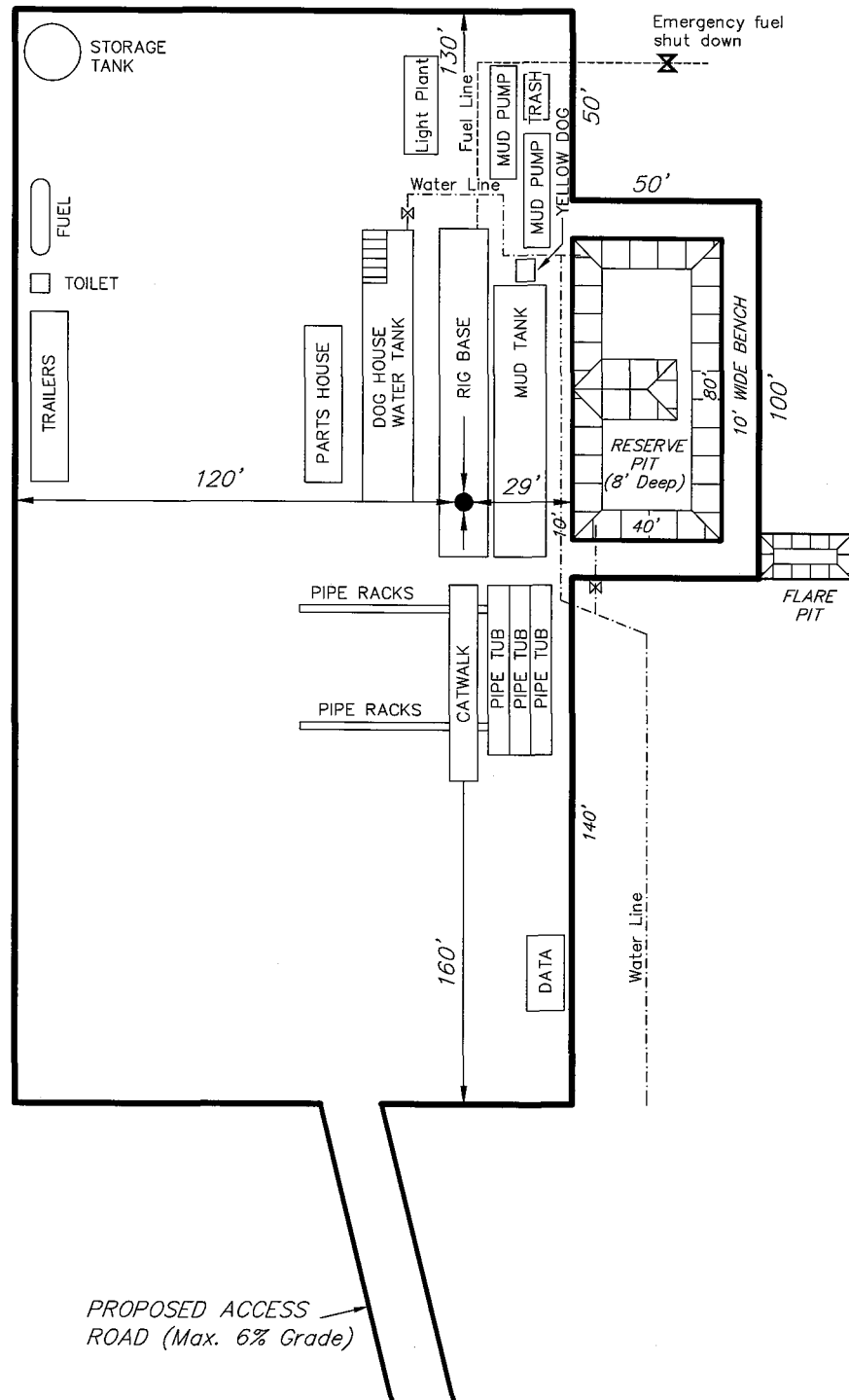
DATE: 01-08-07

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Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 7-24-9-17



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 01-08-07

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

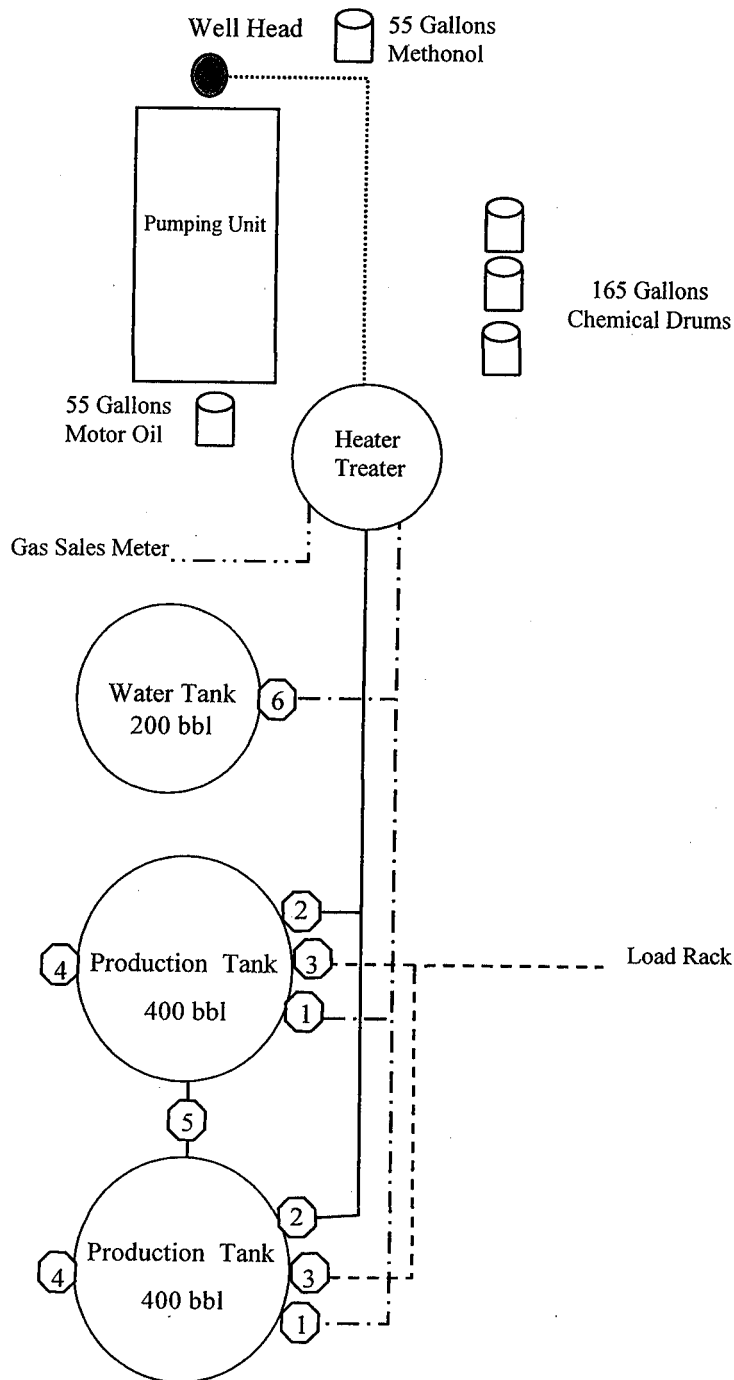
Newfield Production Company Proposed Site Facility Diagram

Federal 7-24-9-17

SW/NE Sec. 24, T9S, R17E

Uintah County, Utah

UTU-84233



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

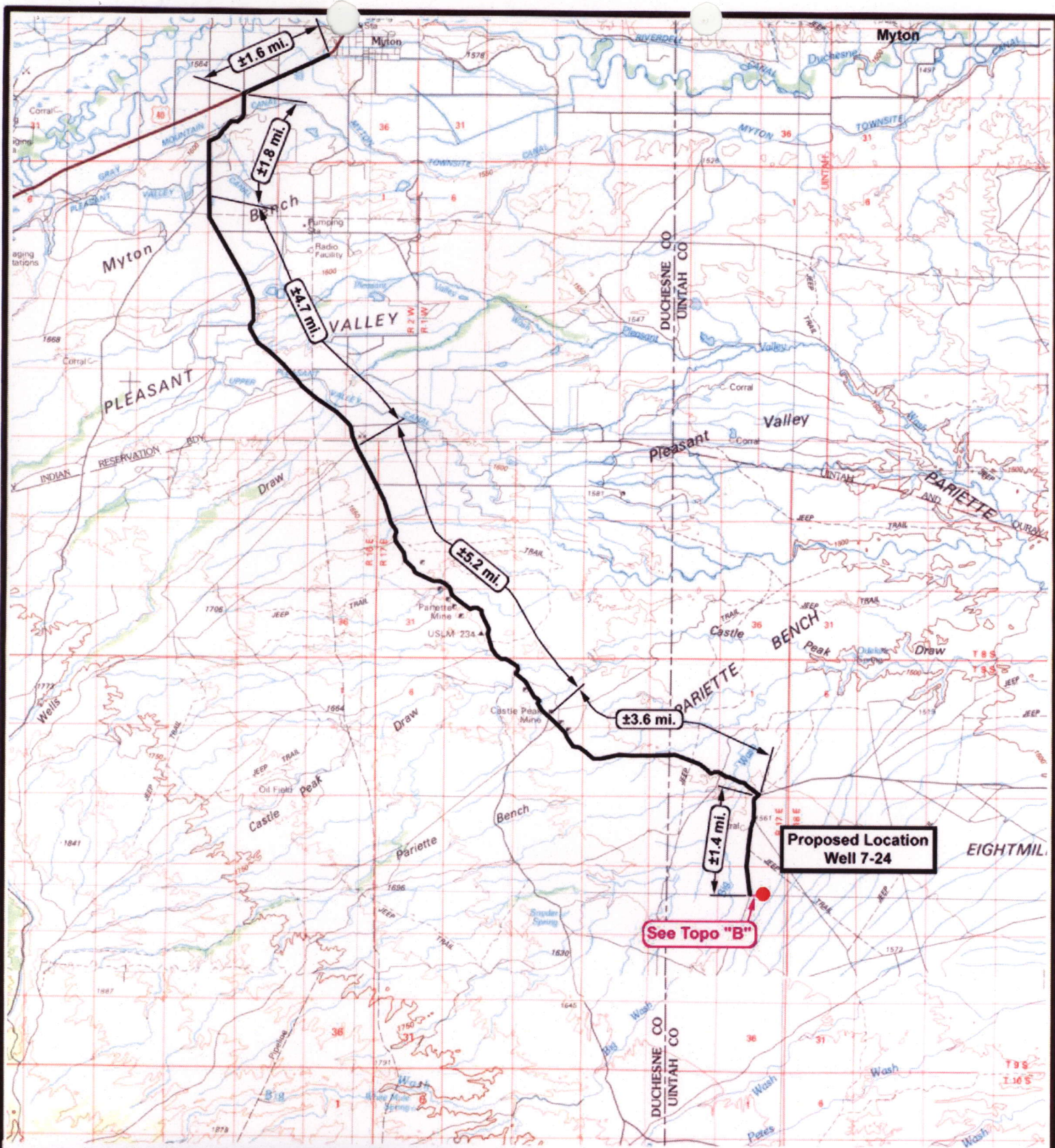
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

Well 7-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



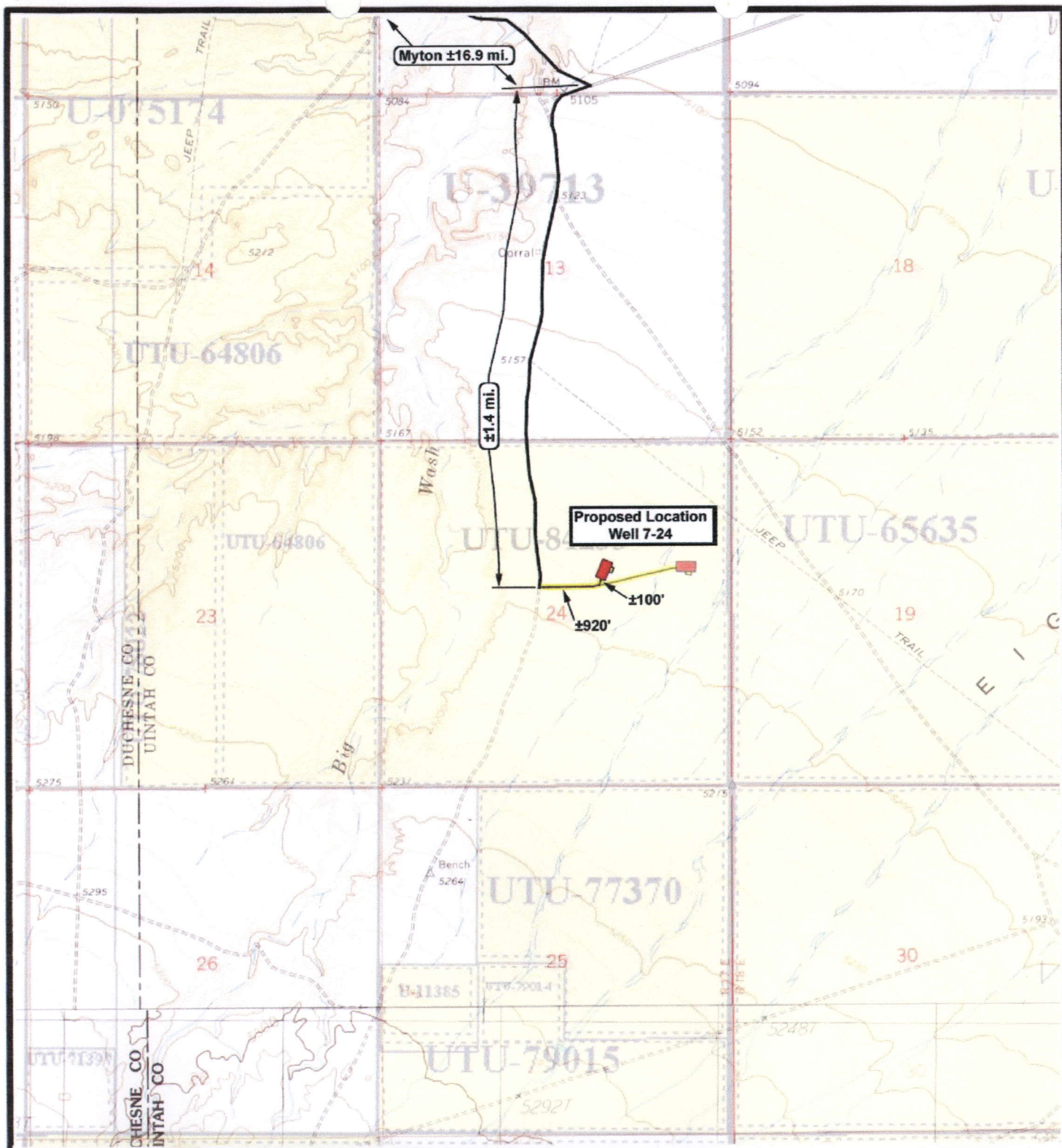
Tri-State
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180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 01-10-2007

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Well 7-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



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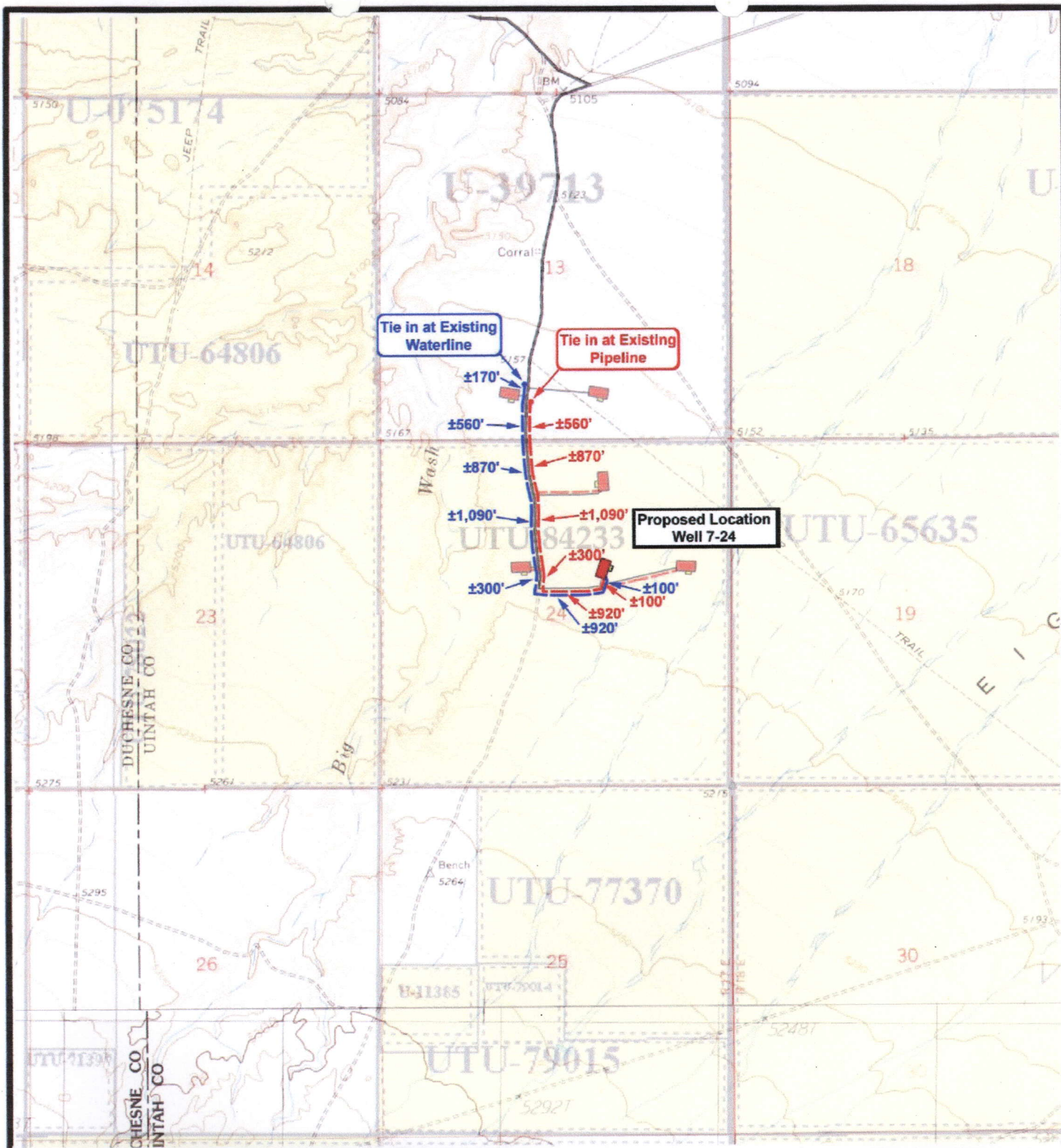
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-10-2007


Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Well 7-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



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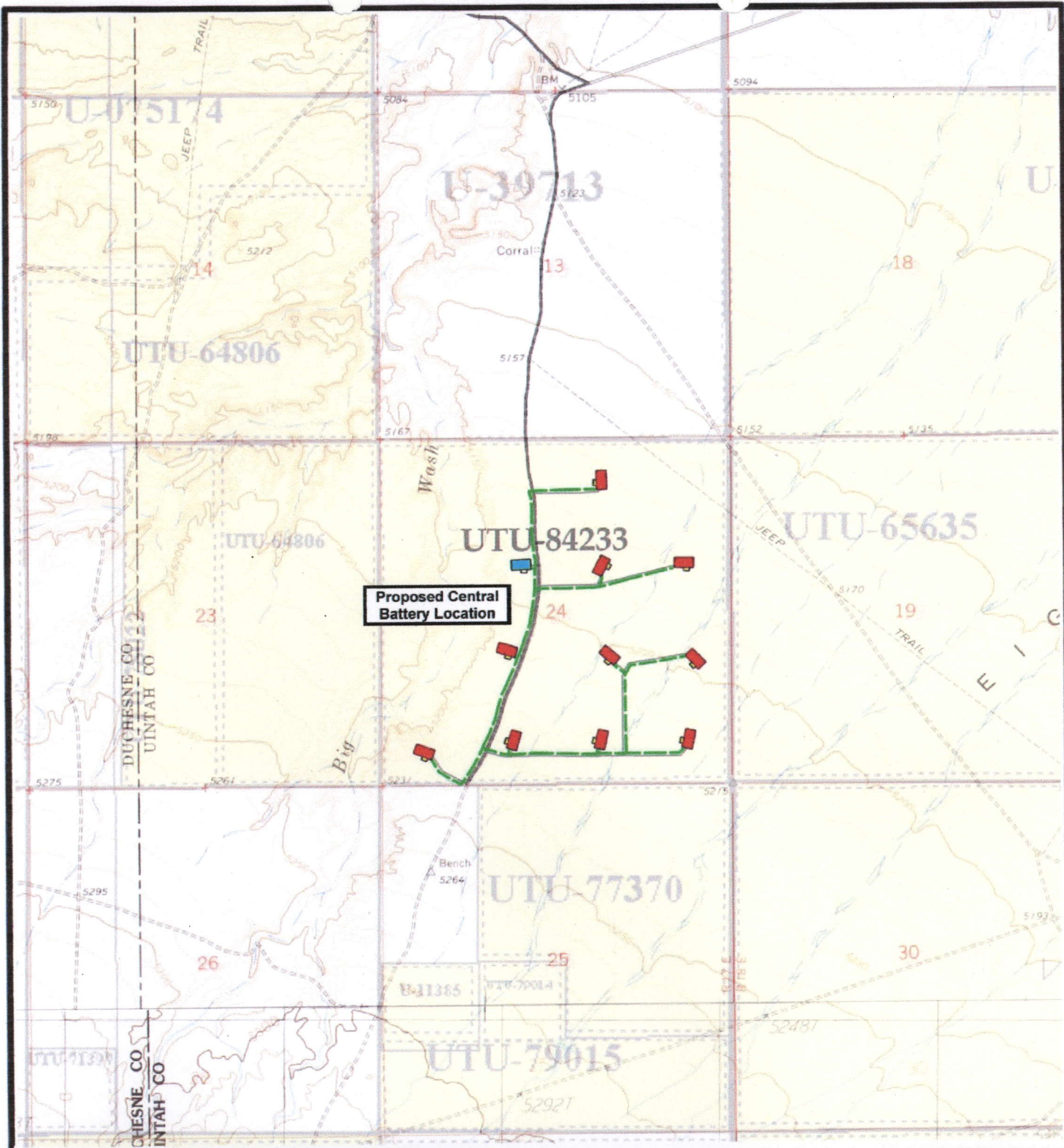
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DRAWN BY: mw
DATE: 01-10-2007


Legend

— Roads
— Proposed Gas Line
— Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

SEC. 24, T9S, R17E, S.L.B.&M.






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SCALE: 1" = 2,000'

DRAWN BY: mw

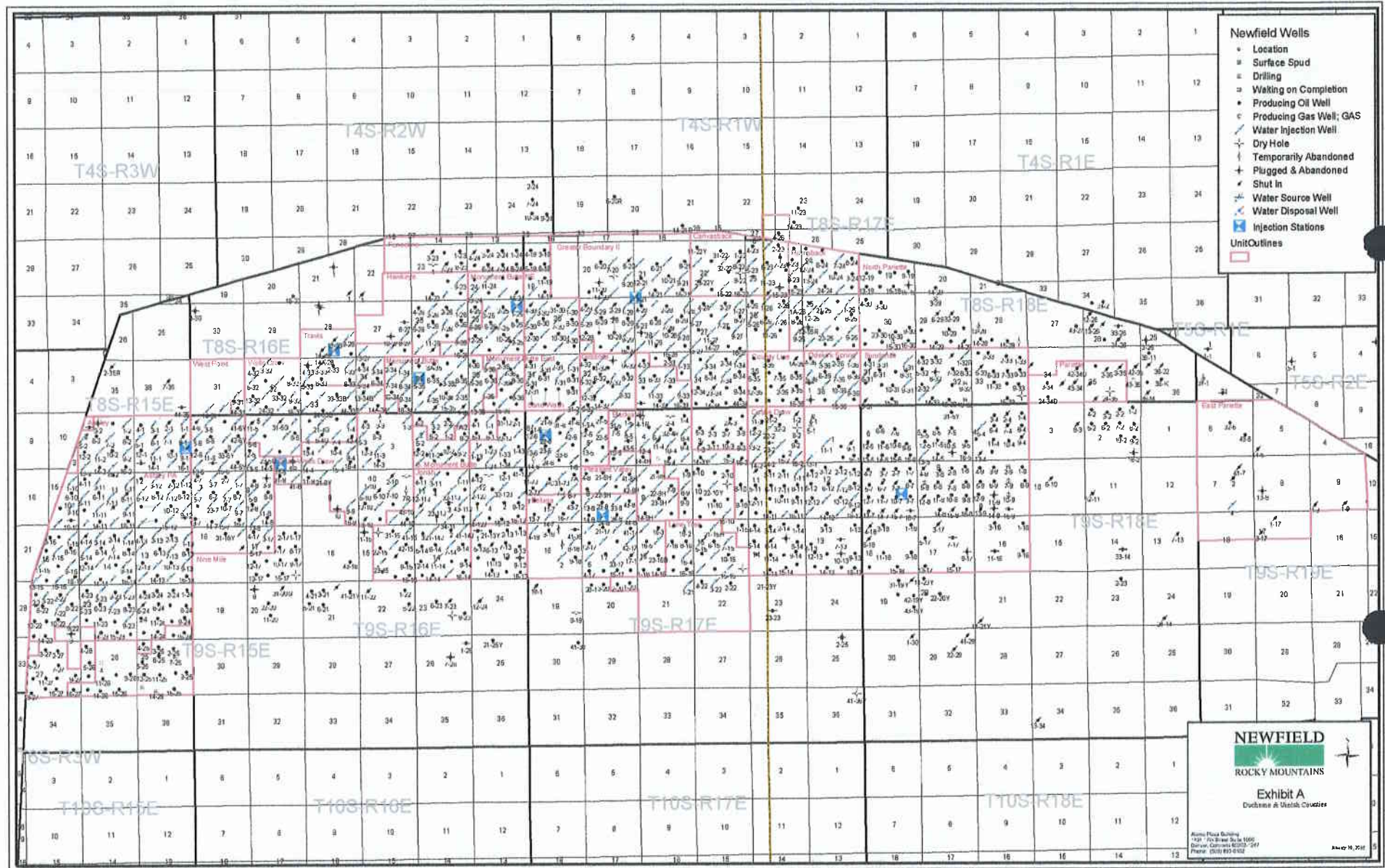
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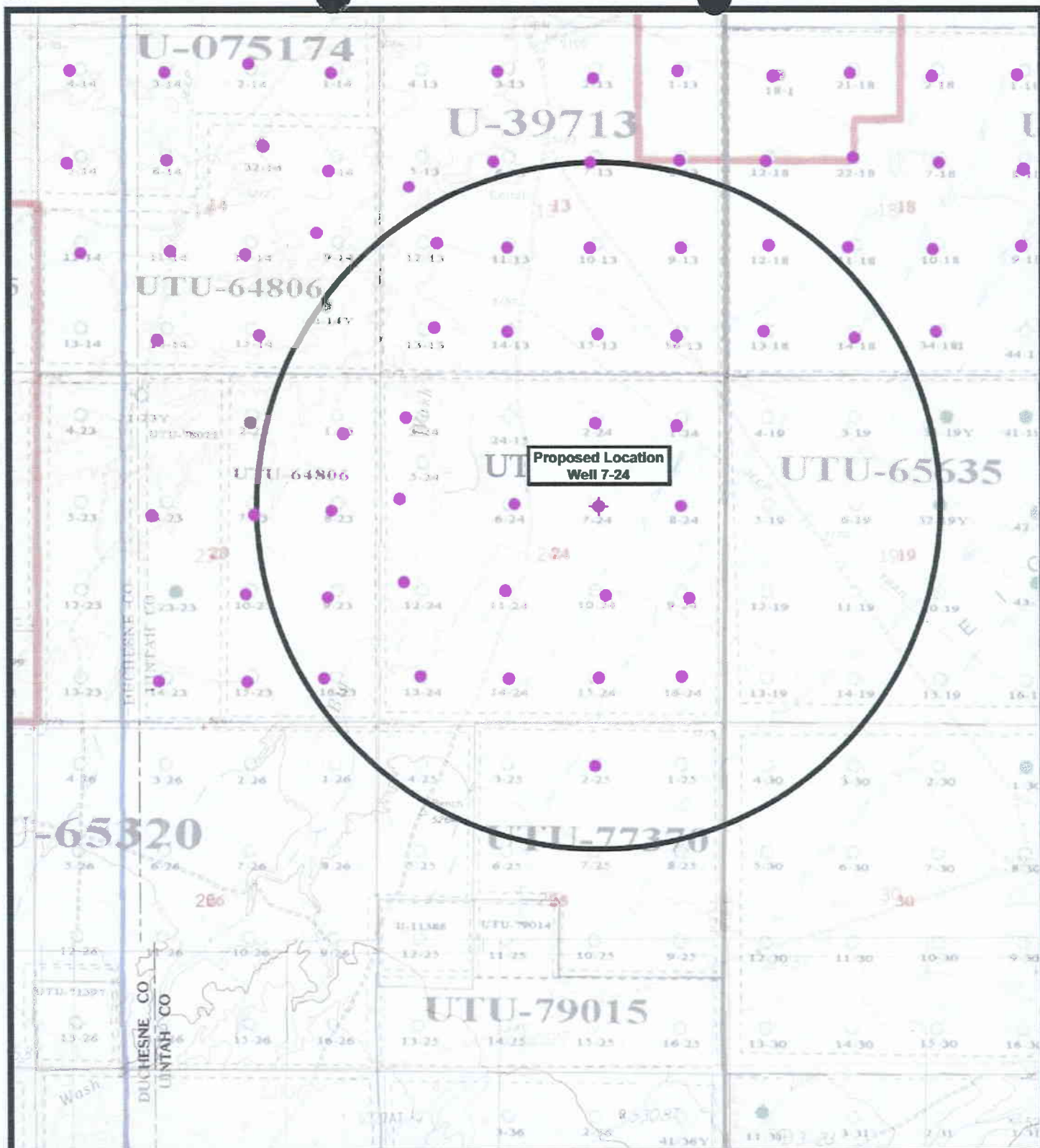
Legend

-  Roads
-  Proposed Flow Line Bundle
-  Proposed Central Battery

TOPOGRAPHIC MAP

"D"





NEWFIELD
Exploration Company

Well 7-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



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SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-10-2007

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

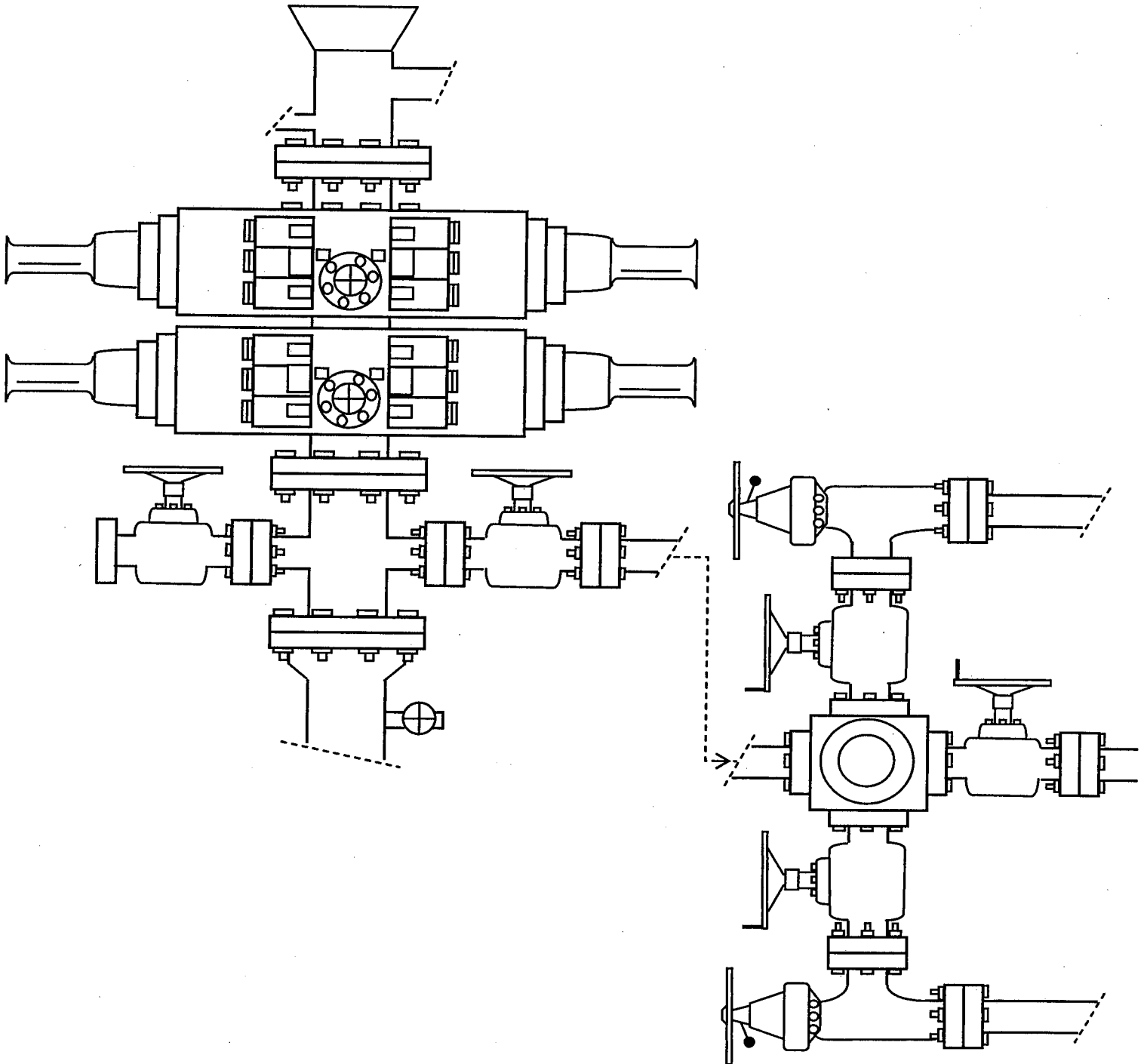


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
INLAND PRODUCTIONS' PARCEL IN
T 9 S, R17 E, SEC. 13, 14, 15, 23, & 24
AND T 9 S, R 18 E, SEC. 18 & 19,
DUCHESNE AND Uintah COUNTIES, UTAH

BY:

Katie Simon
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Inland Production
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-82

January 12, 2004

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0750b

2 of 2

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND UINTAH COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
July 28, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39261

WELL NAME: FEDERAL 7-24-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 24 090S 170E

SURFACE: 1984 FNL 1881 FEL

BOTTOM: 1984 FNL 1881 FEL

COUNTY: Uintah

LATITUDE: 40.01821 LONGITUDE: -109.9516

UTM SURF EASTINGS: 589469 NORTHINGS: 4430095

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-84233

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

Sup, Separate File

STIPULATIONS:

*1- Federal Approval
2- Spacing Strip*



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 24 T.9S R. 17E

FIELD: EIGHT MILE FLAT (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

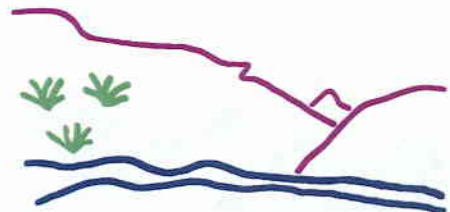
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 30-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 30, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 7-24-9-17 Well, 1984' FNL, 1881' FEL, SW NE, Sec. 24, T. 9 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39261.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Federal 7-24-9-17
API Number: 43-047-39261
Lease: UTU-84233
Location: SW NE Sec. 24 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984 FNL 1881 FEL SW/NE Section 24, T9S R17E

5. Lease Designation and Serial No.

UTU-84233

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 7-24-9-17

9. API Well No.

43-047-39261

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UT.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/30/07.

This APD is not yet due to expire with the BLM.

RECEIVED

APR 09 2008

DIV. OF OIL, GAS & MINING

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-09-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 4-14-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

4/7/2008

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39261
Well Name: Federal 7-24-9-17
Location: SW/NE Section 24,T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 4/30/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ (A)

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/7/2008

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 7-24-9-17

Api No: 43-047-39261 Lease Type: FEDERAL

Section 24 Township 09S Range 17E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 06/02/08

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JIM SMITH

Telephone # (435) 823-2072

Date 06/02//08 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	16911	4304739262	FEDERAL 8-24-9-17	SENE	24	9S	17E	UINTAH	5/29/2008	6/19/08
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	16912	4304739261	FEDERAL 7-24-9-17	SWNE	24	9S	17E	UINTAH	6/2/2008	6/19/08
WELL 2 COMMENTS: <i>GRRV</i>											
B	99999	12299	4304739969	CANVASBACK FEDERAL H-23-8-17	SENW	23	8S	17E	UINTAH DUCHESNE	6/3/2008	6/19/08
WELL 3 COMMENTS: <i>GRRV</i> <i>BHL = SENW</i>											
A	99999	16913	4301333890	UTE TRIBAL 14-22-4-2	SESW	22	4S	2W	DUCHESNE UINTAH	6/3/2008	6/19/08
WELL 4 COMMENTS: <i>GRRV</i>											
B	99999	13269	4301333763	SOUTH WELLS DRAW FED R-4-9-16	NWSE NESE	4	9S	16E	DUCHESNE	6/4/2008	6/19/08
WELL 5 COMMENTS: <i>GRRV</i> <i>BHL = NWSE</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature]
Signature
Production Clerk
Date
6/19/08
Tamm Lee

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-84233
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1984 FNL 1881 FEL		8. WELL NAME and NUMBER: FEDERAL 7-24-9-17
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 24, T9S, R17E		9. API NUMBER: 4304739261
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY:
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 07/03/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE DATE 07/15/2008

(This space for State use only)

RECEIVED
JUL 28 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 7-24-9-17**4/1/2008 To 8/30/2008****6/19/2008 Day: 1****Completion**

Rigless on 6/18/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5503' & cement top @ 1170'. Perforate stage #1. CP5 sds @ 5436-42' & 5470-76' W/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 48 shots. 132 BWTR. SIFN.

6/26/2008 Day: 2**Completion**

Rigless on 6/25/2008 - Stage #1, CP5 sands. RU BJ Services. 35 psi on well. Frac CP5 sds w/ 24,262#'s of 20/40 sand in 344 bbls of Lightning 17 fluid. Broke @ 1455 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1693 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1999 psi. Leave pressure on well. 476 BWTR Stage #2, CP2 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 8' perf gun. Set plug @ 5290'. Perforate CP2 sds @ 5180-88' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 32 shots. RU BJ Services. 1382 psi on well. Pressured up to 4200 psi, Would not breakdown. RU WL & dump bail acid. RU BJ. 1230 psi on well. Frac CP2 sds w/ 24,840#'s of 20/40 sand in 341 bbls of Lightning 17 fluid. Broke @ 2584 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1723 psi @ ave rate of 23.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1421 psi. Leave pressure on well. 817 BWTR. Stage #3, CP.5 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 8' perf gun. Set plug @ 5150'. Perforate CP.5 sds @ 5096-5104' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 32 shots. RU BJ Services. 1160 psi on well. Pressured up to 4200 psi, Would not breakdown. RU WL & dump bail acid. RU BJ Services. 1083 psi on well. Frac CP.5 sds w/ 24,679#'s of 20/40 sand in 346 bbls of Lightning 17 fluid. Broke @ 3972 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1595 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1636 psi. Leave pressure on well. 1163 BWTR. Stage #4, LODC sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 8' perf gun. Set plug @ 4920'. Perforate LODC sds @ 4804-4818' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 56 shots. RU BJ Services. 1242 psi on well. Frac LODC sds w/ 54,003#'s of 20/40 sand in 473 bbls of Lightning 17 fluid. Broke @ 4162 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2025 psi @ ave rate of 23.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2185 psi. Leave pressure on well. 1636 BWTR. Stage #5, A1 & A3 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' & 10' perf gun. Set plug @ 4780'. Perforate A3 sds @ 4724-4732', A3 sds @ 4706-4716' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 72 shots. RU BJ Services. 1788 psi on well. Frac A1 & A3 sds w/ 79,700#'s of 20/40 sand in 603 bbls of Lightning 17 fluid. Broke @ 2604 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1730 psi @ ave rate of 23.1

BPM. ISIP 1964 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 6 hrs & died. Rec 360 BTF. SIWFN w/ 1879 BWTR.

6/27/2008 Day: 3

Completion

Leed #731 on 6/26/2008 - MIRU Leed rig 731. 60 psi on well. Bleed off pressure. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit, bit sub & 70 jts of 2 7/8" J-55 tbg. EOT @ 2205'. SIWFN w/ 1870 BWTR.

7/1/2008 Day: 4

Completion

Leed #731 on 6/30/2008 - 40 psi on well. Bleed off pressure. Continue talley, PU & RIH w/ 2 7/8" J-55 tbg. Tagged sand @ 4760'. RU Nabors power swivel. Circulate sand & drill out plugs as follows: Sand @ 4760', Plug @ 4780' (Drilled out in 35 mins), Sand @ 4895', Plug @ 4920' (Drilled up in 45 mins), Sand @ 5130'. Circulate well clean. EOT @ 5136' SIWFN w/ 1847 BWTR.

7/2/2008 Day: 5

Completion

Leed #731 on 7/1/2008 - 300 psi on well. Bleed off pressure. Continue circulate sand & drill out plugs as follows: Sand @ 5136', Plug @ 5150' (Drilled out in 35 mins), Sand @ 5269', Plug @ 5290' (Drilled up in 28 mins). Tagged fill @ 5545'. C/O to PBTD @ 5548'. LD 3-jts of tbg. EOT @ 5467' RU swab equipment. IFL @ sfc. Made 15 runs, Rec 165 BTF. FFL @ 1200'. Trace of oil, No sand. TIH w/ tbg. Tagged fill @ 5539'. C/O to PBTD @ 5548'. LD 4 jts tbg. SIWFN w/ 1802 BWTR.

7/3/2008 Day: 6

Completion

Leed #731 on 7/2/2008 - 150 psi on tbg, 200 psi on csg. Bleed off pressure. TOH w/ tbg. LD bit & bit sub. TIH w/ production tbg as follows: BP, 3- jts of tbg, 2 7/8" nipple, PBGA, 1- jt, SN, 2- jts, TA, 170 jts of 2 7/8" tbg. ND BOP. Set TA w/ 16,000#'s of tension @ 5234'. NU WH. Flush tbg w/ 60 bbls of wtr. PU & RIH w/ rods as follows: CDI rod pump, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 84- 3/4" plain rods, 10- 3/4" guided rods. SIWFN w/ 1823 BWTR.

7/4/2008 Day: 7

Completion

Leed #731 on 7/3/2008 - 0 psi on tbg, 40 psi on csg. Bleed off pressure. Continue to PU & RIH w/ rods. Total rod detail as follows: CDI 2 1/2" X 1 1/2" X 18', 6- 1 1/2" wt bars, 20- 3/4" guided rods, 87- 3/4" plain rods, 100- 3/4" guided rods, 1-2', 1-4', 1-6' x 3/4" pony rods, 1 1/2" X 26' Polish rod. Hang head, Space out rods. Fill tbg w/ 1 BW. Pressure test to 800 psi. RDMOSU. POP 7-3-2008 @ 2:00 PM w/ 86" SL @ 5 SPM. 1824 BWTR. FINAL REPORT!!!!

Pertinent Files: Go to File List

(See other in-
structions on
reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

1b. TYPE OF WELL

NEW
WELL☒WORK
OVER☐

DEEPEN

☐PLUG
BACK☐DIFF
RESVR.☐

Other

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1984' FNL & 1881' FEL (SW/NE) Sec. 24, T9S, R17E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-39261

DATE ISSUED

04/30/08

9. WELL NO.

43-047-39261

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T9S, R17E

12. COUNTY OR PARISH

Utah

13. STATE

UT

15. DATE SPUDD

06-02-08

16. DATE T.D. REACHED

06-08-08

17. DATE COMPL. (Ready to prod.)

07/03/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5185'GL

5197'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5600'

21. PLUG BACK T.D., MD & TVD

5548'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4706'-5476'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	331'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5590'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5430'	TA @ 5234'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP5) 5436'-42', 5470'-76'	.49"	4/48	5436'-5476'	Frac w/ 24,262# 20/40 sand in 344 bbls fluid
(CP2) 5180'-88'	.49"	4/32	5180'-5188'	Frac w/ 24,840# 20/40 sand in 341 bbls fluid
(CP.5) 5096'-5104'	.49"	4/32	5096'-5104'	Frac w/ 24,679# 20/40 sand in 346 bbls fluid
(LODC) 4804'-4818'	.49"	4/56	4804'-4818'	Frac w/ 54,003# 20/40 sand in 473 bbls fluid
(A3 & 1) 4724'-4732', 4706'-4716'	.49"	4/72	4706'-4732'	Frac w/ 79,700# 20/40 sand in 603 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
07-12-08		2-1/2" x 1-1/2" x 18' CDI					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
08/06/08			----->	23	70	7		3043
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	
		----->					RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentri Park

TITLE

Production Tech

DATE

8/8/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
AUG 18 2008DIV. OF OIL, GAS & MINING
DATE 8/8/2008

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 7-24-9-17	Garden Gulch Mkr	3336'	
				Garden Gulch 1	3375'	
				Garden Gulch 2	3626'	
				Point 3 Mkr	3868'	
				X Mkr	4111'	
				Y-Mkr	4146'	
				Douglas Creek Mkr	4272'	
				BiCarbonate Mkr	4500'	
				B Limestone Mkr	4612'	
				Castle Peak	5070'	
				Basal Carbonate	5490'	
				Total Depth (LOGGERS)	5600'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-84233
NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
LOCATION OF WELL: FOOTAGES AT SURFACE: 1984 FNL 1881 FEL		8. WELL NAME and NUMBER: FEDERAL 7-24-9-17
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 24, T9S, R17E		9. API NUMBER: 4304739261
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY:
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 04/01/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Cement usable water zone.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After the initial cement job of the 5-1/2" production casing on the Federal 7-24-9-17 the cement top fell to 1150. Failing to cover required 200' above the usable water zone at approximately 700'. Newfield Production Company proposes to perforate the 5-1/2" casing at 1120' set a cement retainer and circulate cement up the annulus to cover the usable water zone. Newfield will circulate cement to surface with approximately +/- 39 bbls of cement, with 75% of the cement volume in a +/- 11 ppg in the lead cement slurry, and 25% of cement volume in a 15.8 ppg tail cement slurry. Cement volume dependant of circulation volume. Cement should return to surface.

COPY SENT TO OPERATOR

Date: 3.30.2009

Initials: KS

NAME (PLEASE PRINT) Paul Weddle

TITLE Operations Engineer

SIGNATURE

DATE 03/12/2009

his space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/26/09

By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

Spud Date: 6/2/08
Put on Production: 7/12/08
GL: 5185' KB: 5197'

FEDERAL 7-24-9-17

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts (319.63)
DEPTH LANDED: 331.48'
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 15 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts (5576.74)
DEPTH LANDED: 5589.99'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sx Premilite II and 400 sx 50/50 Poz
CEMENT TOP @ 1170'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170jts (5222.49)
TUBING ANCHOR: 5234.49'
NO. OF JOINTS: 2jts (61.20)
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5298.46'
NO. OF JOINTS: 3jts (92.80)
TOTAL STRING LENGTH: EOT @ 5429.81' kb

SUCKER RODS

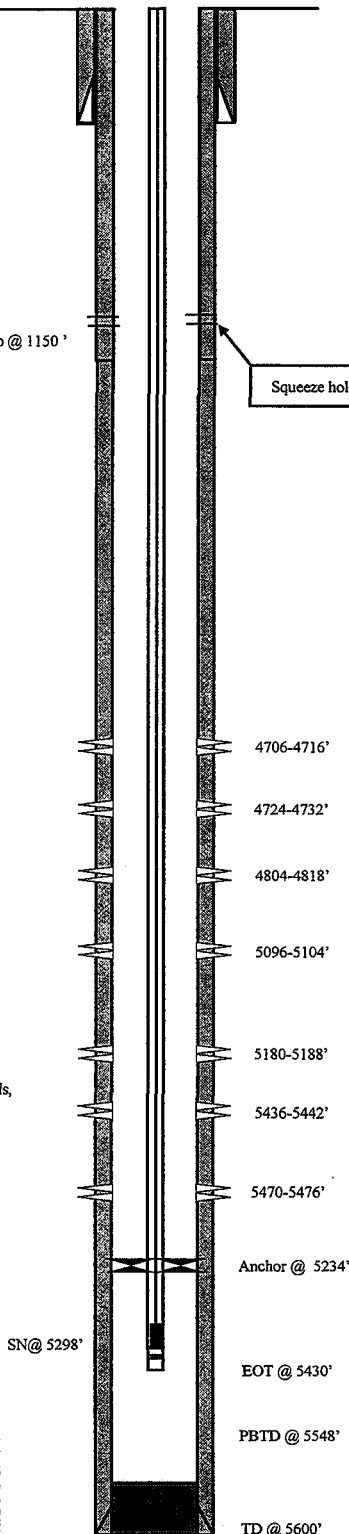
POLISHED ROD: 1-1/2" x 26' polished rods
SUCKER RODS: 1-2", 1-4", 1-6", X 3/4" Pony Rods, 100-3/4" guided rods,
87-3/4" plain rods, 20-3/4" guided rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 18" CDI
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5

FRAC JOB

6/25/08 5436-5442' **Frac CP5 sds as follows:**
24,262# 20/40 sand in 344 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1693 psi @ ave rate of 23 BPM. ISIP 1999 psi. Actual Flush:
6/25/08 5180-5188' **Frac CP2 sds as follows:**
24,840# 20/40 sand in 341 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1723 psi @ ave rate of 23.1 BPM. ISIP 1421 psi. Actual Flush:
6/25/08 5096-5104' **Frac CP.5 sds as follows:**
24,679# 20/40 sand in 346 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1595 psi @ ave rate of 23.2 BPM. ISIP 1636 psi. Actual Flush:
6/25/08 4804-4818' **Frac LODC sds as follows:**
54,003# 20/40 sand in 473 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 2025 psi @ ave rate of 23.1 BPM. ISIP 2185 psi. Actual Flush:
6/25/08 4706-4716' **Frac A1 & A3 sds as follows:**
79,700# 20/40 sand in 603 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1730 psi @ ave rate of 23.1 BPM. ISIP 1964 psi. Actual Flush:

Cement Top @ 1150'

Squeeze holes @ 1120'



PERFORATION RECORD

4706-4716'	4 JSPF	40 holes
4724-4732'	4 JSPF	32 holes
4804-4818'	4 JSPF	56 holes
5096-5104'	4 JSPF	32 holes
5180-5188'	4 JSPF	32 holes
5436-5442'	4 JSPF	24 holes
5470-5476'	4 JSPF	24 holes

NEWFIELD

FEDERAL 7-24-9-17

1984' FNL & 1881' FEL

SW/NE Section 24-T9S-R17E

Uintah County, Utah

API #43-047-39261; Lease # UTU-84233

TW 02-26-09

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-84233
NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: FEDERAL 7-24-9-17
LOCATION OF WELL: FOOTAGES AT SURFACE: 1984 FNL 1881 FEL		9. API NUMBER: 4304739261
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 24, T9S, R17E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
COUNTY:		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/05/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - cement repair
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

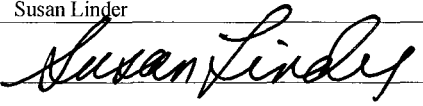
The work has been completed on the subject well to cement usable water zone. Attached is the work report.

Please contact Paul Weddle (operations engineer) at 303-383-7117, or Susan Linder at 303-382-4443 if you need additional information.

RECEIVED

JUL 06 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Susan Linder	TITLE Operations Tech
SIGNATURE 	DATE 07/02/2009

his space for State use only)

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 **Report Date:** 6/5/2009 **Day:** 7
Operation: Cement Repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' **Prod Csg:** 5 1/2" @ 5590' **Csg PBTD:** 5548'
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 5497.12' **BP/Sand PBTD:** 5539'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/4/2009 **SITP:** _____ **SICP:** _____

PU & primed pump, TIH w/ pump & rods as detailed. Seated pump, filled tbg w/ 8 BW. Stroke tested pump to 800psi. RU PU. RDMO.

PWOP @ 1:00pm, 4.5 SPM, 86" SL. Final report.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 250 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 250 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.00'
 175 2 7/8 J-55 tbg (5324.98')
 TA (2.77' @ 5399.78' KB)
 1 2 7/8 J-55 tbg (30.95')
 SN (1.10' @ 5298.46' KB)
 2 2 7/8 J-55 tbg (61.87')
 NC (.45')
 EOT @ 5497.12' KB

1 1/2" X 26' Polish rod
 1-2', 1-4', 1-6' X 3/4" pony rods
 106- 3/4" guided rods
 85- 3/4" plain rods
 22- 3/4" guided rods **6 new**
 6 - 1 1/2" weight bars
 2 1/2" X 1 1/2" X 18'
 "CDI"

A-Plus WS #5
 NPC supervision
 CDI pump repair
 2 - 2 7/8" jts tbg
 6 - 3/4" guided rods

Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 Report Date: 6/4/2009 Day: 6
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' Prod Csg: 5 1/2" @ 5590' Csg PBTD: 5548'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5497.12' BP/Sand PBTD: 5539'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/3/2009 SITP: _____ SICP: _____

Pressure tested surface csg to 500psi w/ 1/8 BW, TOC in surface csg approx 8' from surface. Drilled out cement from 1065' to 1120'. TOOH w/ bit. PU & TIH w/ 5 1/2" csg scraper to 1268'. TOOH & LD scraper. Filled & tested csg to 1000psi, held for 15 mins. Verified logs w/ BLM. TIH w/ RBP retrieving tool, tagged sand @ 1280'. Circulated sand off of RBP w/ 30 BW. Released RBP, TOOH & LD RBP. TIH w/ tbg as detailed. ND BOP, set TA w/ 18000#s. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 250 Starting oil rec to date: _____
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 250 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.00'
 175 2 7/8 J-55 tbg (5324.98')
 TA (2.77' @ 5399.78' KB)
 1 2 7/8 J-55 tbg (30.95')
 SN (1.10' @ 5298.46' KB)
 2 2 7/8 J-55 tbg (61.87')
 NC (.45')
 EOT @ 5497.12' KB

1 1/2" X 26' Polish rod
 1-2', 1-4', 1-6' X 3/4" pony rods
 100- 3/4" guided rods
 87- 3/4" plain rods
 20- 3/4" guided rods
 2 1/2" X 1 1/2" X 18'
 "CDI"

A-Plus WS #5
 NPC supervision
 Dalbo 400bbl tanks X2
 Four Star Rentals
 Iowa Trucking
 CDI TA
 RBS drag bit

Workover Supervisor: Scott Simonton

DAILY COST: _____
 TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 Report Date: 6/3/2009 Day: 5
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' Prod Csg: 5 1/2" @ 5590' Csg PBTD: 5548'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5429.81' BP/Sand PBTD: 5539'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/2/2009 SITP: 0 SICP: 300

Blew down csg. Released packer, TOOH & LD packer. PU & TIH w/ 4 3/4" blade bit, bit sub, 6 - 3 1/8" drill collars, 28 - 2 7/8" jts tbg. Tagged TOC @ 1065'. PU power swivel. Serviced rig. Conducted safety meeting. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 250 Starting oil rec to date: _____
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 250 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.00'
 170 2 7/8 J-55 tbg (5222.49')
 TA (2.77' @ 5234.49' KB)
 2 2 7/8 J-55 tbg (61.20')
 SN (1.10' @ 5298.46' KB)
 1 2 7/8 J-55 tbg (31.00')
 PBGA 5.20'
 2 7/8" Nipple 0.65'
 3 2 7/8 J-55 tbg (92.80')
 BP 0.69'
 EOT @ 5429.81' KB

1 1/2" X 26' Polish rod
 1-2', 1-4', 1-6' X 3/4" pony rods
 100- 3/4" guided rods
 87- 3/4" plain rods
 20- 3/4" guided rods
 2 1/2" X 1 1/2" X 18'
 "CDI"

A-Plus WS #5
 NPC supervision
 Dalbo 400bbl tanks X2

DAILY COST: _____

TOTAL WELL COST: _____

Workover Supervisor: Scott Simonton

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 Report Date: 6/2/2009 Day: 4
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' Prod Csg: 5 1/2" @ 5590' Csg PBTD: 5548'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5429.81' BP/Sand PBTD: 5539'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/1/2009 SITP: _____ SICP: 600psi

Rig up wireline. RIH w/ 3 1/8" gun, tagged top of sand @ 1128'. POOH to 1120' and perforated 3 hsc holes. POOH & LD gun. Pumped down csg and established circulation out annulus w/ 5 BW @ 1 bbl/min 800psi. TIH w/ packer, set @ 932'. Pressured up csg to 500psi. Pumped 35 BW down tbg, circulated annulus clean @ 1 1/2 bbl/min 1000psi. Mixed & pumped 265 sacks type 2 15.6# 1.18 yield cement down tbg. Showed good cement returns. Displaced cement to 974' (42' below packer). Hesitated squeeze in 15 min increments to put top of cement @ 1072'. SDFN w/ 600psi on tbg.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 170 Starting oil rec to date: _____
 Fluid lost/recovered today: 80 Oil lost/recovered today: _____
 Ending fluid to be recovered: 250 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	12.00'	1 1/2" X 26' Polish rod	A-Plus WS #5 + wireline	
170	2 7/8 J-55 tbg (5222.49')	1-2', 1-4', 1-6' X 3/4" pony rods	NPC supervision	
	TA (2.77' @ 5234.49' KB)	100- 3/4" guided rods	Dalbo 400bbl tanks X2	
2	2 7/8 J-55 tbg (61.20')	87- 3/4" plain rods	Weatherford tools	
	SN (1.10' @ 5298.46' KB)	20- 3/4" guided rods		
1	2 7/8 J-55 tbg (31.00')	2 1/2" X 1 1/2" X 18'		
	PBGA 5.20'	"CDI"		
	2 7/8" Nipple 0.65'			
3	2 7/8 J-55 tbg (92.80')			
	BP 0.69'			
	EOT @ 5429.81' KB			

Workover Supervisor: Scott Simonton

DAILY COST: _____
 TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 Report Date: 6/1/2009 Day: 3
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' Prod Csg: 5 1/2" @ 5590' Csg PBTD: 5548'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5429.81' BP/Sand PBTD: 5539'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/29/2009 SITP: 40 SICP: 40 psi

Pumped 40 BW @ 250° down tbg. TOOH w/ pump & rods, LD pump. ND WH, NU BOP. TA was not set. Tag fill w/ tbg @ 5539' (9' new fill). TOOH w/ tbg as detailed. TIH w/ 5 1/2" RBP, set @ 932'. Pumped 40 BW @ 250° down tbg. Pressure tested csg to 1000psi. TOOH w/ tbg. Dumped 3 buckets of sand onto RBP. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 170 Starting oil rec to date: _____
 Fluid lost/recovered today: 80 Oil lost/recovered today: _____
 Ending fluid to be recovered: 250 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.00'
 170 2 7/8 J-55 tbg (5222.49')
TA (2.77' @ 5234.49' KB)
 2 2 7/8 J-55 tbg (61.20')
SN (1.10' @ 5298.46' KB)
 1 2 7/8 J-55 tbg (31.00')
PBGA 5.20'
2 7/8" Nipple 0.65'
 3 2 7/8 J-55 tbg (92.80')
BP 0.69'
EOT @ 5429.81' KB

1 1/2" X 26' Polish rod
1-2', 1-4', 1-6" X 3/4" pony rods
100- 3/4" guided rods
87- 3/4" plain rods
20- 3/4" guided rods
2 1/2" X 1 1/2" X 18'
"CDI"

A-Plus WS #5
NPC supervision
Dalbo 400bbl tanks X2
D&M H/O

DAILY COST: _____

TOTAL WELL COST: _____

Workover Supervisor: Scott Simonton

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 Report Date: 5/29/09 Day: 2
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' Prod Csg: 5 1/2" @ 5590' Csg PBTD: 5548'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5429.81' BP/Sand PBTD: 5548'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/28/09 SITP: 40 SICP: 40 psi

Pumped 60 BW @ 250° down csg. Attempted to pump down tbg, pressured up. POOH w/ 2 rods, attempted to pump down tbg, pressured up. PU & RIH w/ rods, attempted to screw in. TOOH w/ rods, found body break in guided rod #200. MU overshot, TIH & caught fish (pumped 110 BW @ 250° down csg going in), unseated pump w/ 6000#s over string wt. Pumped 10 BW down tbg. SDFN.

Hauled in 240bbbls production wtr & 140bbbls fresh water.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: _____
 Fluid lost/recovered today: 170 Oil lost/recovered today: _____
 Ending fluid to be recovered: 170 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.00'
 170 2 7/8 J-55 tbg (5222.49')
 TA (2.77' @ 5234.49' KB)
 2 2 7/8 J-55 tbg (61.20')
 SN (1.10' @ 5298.46' KB)
 1 2 7/8 J-55 tbg (31.00')
 PBGA 5.20'
 2 7/8" Nipple 0.65'
 3 2 7/8 J-55 tbg (92.80')
 BP 0.69'
 EOT @ 5429.81' KB

1 1/2" X 26' Polish rod
 1-2', 1-4', 1-6' X 3/4" pony rods
 100- 3/4" guided rods
 87- 3/4" plain rods
 20- 3/4" guided rods
 2 1/2" X 1 1/2" X 18'
 "CDI"

A-Plus WS #5
 NPC supervision
 Dalbo 400bbl tanks X2
 D&M H/O
 Iowa trucking
 NDSI water truck

DAILY COST: _____

TOTAL WELL COST: _____

Workover Supervisor: Scott Simonton

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 7-24-9-17 Report Date: 5/28/09 Day: 1
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 332' Prod Csg: 5 1/2" @ 5590' Csg PBTD: 5548'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5429.81' BP/Sand PBTD: 5548'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	4706-4716'	4/40	CP5 sds	5436-5442'	4/24
A3 sds	4724-4732'	4/32	CP5 sds	5470-5476'	4/24
LODC	4804-4818'	4/56			
CP.5 sds	5096-5104'	4/32			
CP2 sds	5180-5188'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/27/09 SITP: 40 SICP: 40 psi

MIRU. POOH w/ and LD 4' & 6' pony rods. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: _____
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 0 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.00'
 170 2 7/8 J-55 tbg (5222.49')
TA (2.77' @ 5234.49' KB)
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EOT @ 5429.81' KB

1 1/2" X 26' Polish rod
1-2', 1-4', 1-6' X 3/4" pony rods
100- 3/4" guided rods
87- 3/4" plain rods
20- 3/4" guided rods
2 1/2" X 1 1/2" X 18'
"CDI"

A-Plus WS #5
NPC supervision
Dalbo 400bbl tanks X2
Zubiate RU truck
Mt West sanitation

Workover Supervisor: Scott Simonton

DAILY COST: _____
 TOTAL WELL COST: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-84233			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: FEDERAL 7-24-9-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 1881 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 24 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047392610000			
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operator proposes to recomplete the subject well. This well has been identified to have pay behind pipe. We plan on opening the D2, B.5-4525 & B1-4549 sands by perforating and then hydraulically fracturing them. Refer to the attached recompletion procedure. Please contact Newfield Engineer Tom Walker at 303-383-4114 or Paul Weddle at 303-383-4117 for procedure questions.					
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 29, 2009</u> By: <u>[Signature]</u>					
NAME (PLEASE PRINT) Susan Linder	PHONE NUMBER 303 382-4443	TITLE Operations Tech			
SIGNATURE N/A	DATE 10/22/2009				

Newfield Production Company**south pleasant valley 7-24-9-17****Procedure for:** OAP of B1& B0.5, ad D2 (down casing fracs)**Well Status:** See attached Wellbore Diagram**AFE #**

Engineer: **Paul Weddle** pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,548**
- 3 RIH with WL set CBP. **Set CBP @ ~4605'.**
- 4 Pressure test casing to 4500psi for 10 minutes.
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

B1	4340-4342	3spf	120deg phasing
B 0.5	4348-4350	3spf	120deg phasing
- 5 POOH with perf gun. Be prepared to spot acid
- 6 RU frac equip and 5K Stinger frac head. Frac the **B1 & B0.5** down casing w/15,000# 20/40sand at **15BPM** with max sand concentration of **6** ppg per BJ recommendation. DO NOT FLOW BACK.
- 7 RIH, set plug and perforate the following interval w/ 3SPF 120deg phasing:

PLUG	4410	composite frac plug	
D2	4340-4342	3spf	120deg phasing
D2	4348-4350	3spf	120deg phasing
D2	4355-4358	3spf	120deg phasing
- 8 POOH with perf gun. RD Wireline Truck only after perms broken down. Be prepared to spot acid
- 9 Frac the **D2** down casing w/35,000# 20/40sand at **25** BPM with max sand concentration of **8** ppg per BJ recommendation.
- 10 Flowback well immediately @ 3-4 BPM until dead.
- 11 PU TBG & TIH w/ 4-3/4" bit, drill out composite plugs. TIH to PBTD.
- 12 TOOH and LD Bit
- 13 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 14 Place SN @ ± 5298 and set TAC at ±5234' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 15 PU and RIH with a 2-1/2" x 1-1/2" x 18' CDI pump, 20 x 3/4" guided rods, 87 x 3/4" plain rods, 100 x 3/4" guided rods, Space out with 1-2', 1-4', 1-6', x 3/4" pony rods.
- 16 PWOP and track results for one month.

RECEIVED October 22, 2009

Spud Date: 6/2/08
Put on Production: 7/12/08
GL: 5185' KB: 5197'

FEDERAL 7-24-9-17

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts (319.63)
DEPTH LANDED: 331.48'
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 15 bbls cmt to surf.

FRAC JOB

6/25/08 5436-5442' **Frac CP5 sds as follows:**
24,262# 20/40 sand in 344 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1693 psi @ ave rate of 23 BPM. ISIP 1999 psi. Actual Flush:
6/25/08 5180-5188' **Frac CP2 sds as follows:**
24,840# 20/40 sand in 341 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1723 psi @ ave rate of 23.1 BPM. ISIP 1421 psi. Actual Flush:
6/25/08 5096-5104' **Frac CP.5 sds as follows:**
24,679# 20/40 sand in 346 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1595 psi @ ave rate of 23.2 BPM. ISIP 1636 psi. Actual Flush:
6/25/08 4804-4818' **Frac LODC sds as follows:**
54,003# 20/40 sand in 473 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 2025 psi @ ave rate of 23.1 BPM. ISIP 2185 psi. Actual Flush:
6/25/08 4706-4716' **Frac A1 & A3 sds as follows:**
79,700# 20/40 sand in 603 bbls of Lightning 17 fluid. Treated w/ ave
pressure of 1730 psi @ ave rate of 23.1 BPM. ISIP 1964 psi. Actual Flush:

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts (5576.74)
DEPTH LANDED: 5589.99'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sx Premlite II and 400 sx 50/50 Poz
CEMENT TOP@ 1170 '

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170jts (5222.49)
TUBING ANCHOR: 5234.49'
NO. OF JOINTS: 2jts (61.20)
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5298.46'
NO. OF JOINTS: 3jts (92.80)
TOTAL STRING LENGTH: EOT @ 5429.81' kb

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rods
SUCKER RODS: 1-2", 1-4", 1-6", X 3/4" Pony Rods, 100-3/4" guided rods,
87-3/4" plain rods, 20-3/4" guided rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 18" CDI
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5

Cement Top @ 1170 '

SN@ 5298'

4706-4716'

4724-4732'

4804-4818'

5096-5104'

5180-5188'

5436-5442'

5470-5476'

Anchor @ 5234'

EOT @ 5430'

PBTD @ 5548'

TD @ 5600'

PERFORATION RECORD

4706-4716'	4 JSPF	40 holes
4724-4732'	4 JSPF	32 holes
4804-4818'	4 JSPF	56 holes
5096-5104'	4 JSPF	32 holes
5180-5188'	4 JSPF	32 holes
5436-5442'	4 JSPF	24 holes
5470-5476'	4 JSPF	24 holes

NEWFIELD

FEDERAL 7-24-9-17

1984' FNL & 1881' FEL
SW/NE Section 24-T9S-R17E

Uintah County, Utah

API #43-047-39261; Lease # UTU-84233

TW 02-26-09

RECEIVED October 22, 2009